OCI Partners LP

Corporate Presentation
August 2014

Safe Harbor Provision

Unless the context otherwise requires, references in this presentation to "our partnership," "we," "our," "us" and similar terms, when used in a historical context, refer to the business and operations of OCI Beaumont LLC, a Texas limited liability company ("OCIB") that OCI USA Inc. will contribute to OCI Partners LP in connection with this offering. When used in the present tense or future tense, those terms and "OCI Partners LP" and "OCIP" refer to OCI Partners LP, a Delaware limited partnership, and its subsidiaries, including OCIB. References to "our general partner" refer to OCI GP LLC, a Delaware limited liability company and a wholly owned subsidiary of OCI USA Inc. References to "OCI" refer to OCI N.V., a Dutch public limited liability company, and its consolidated subsidiaries other than us, our subsidiaries and our general partner. References to "OCI USA" refer to OCI USA Inc., a Delaware corporation, which is an indirect wholly owned subsidiary of OCI. References to "OCI Fertilizer" refer to OCI Fertilizer International B.V., a Dutch private limited liability company, which is an indirect wholly owned subsidiary of OCI.

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The Partnership has filed a registration statement (including a prospectus) with the SEC for the offering to which this presentation relates. Before you invest, you should read the prospectus in that registration statement and other documents the Partnership has filed with the SEC for more complete information about the partnership and this offering. You may get these documents for free by visiting EDGAR on the SEC website at www.sec.gov. Alternatively, the Partnership, any underwriter or any dealer participating in the offering will arrange to send you the prospectus if you request it by emailing BofA Merrill Lynch at dg.prospectus_requests@baml.com or by calling either Barclays at (888) 603-5847 or Citigroup at (800) 831-9146.

OCI Partners LP's registration statement has not yet become effective and OCI Partners LP's common units representing limited partnership interests may not be sold nor may offers to buy be accepted prior to the time the registration statement becomes effective. The offering of the common units representing limited partner interests is being made by means of the prospectus only, copies of which may be obtained from the underwriters as noted above.

This presentation is not, and under no circumstances is to be construed to be, a prospectus, offering memorandum, advertisement and is not an offer to sell securities. The SEC and state securities regulators have not reviewed or determined if this presentation is truthful or complete.

Non-GAAP Financial Measures Disclosure

Today's presentation includes certain non-GAAP financial measures as defined under Regulation G of the Securities Exchange Act of 1934, as amended. A reconciliation of those measures to the most directly comparable GAAP measures is available in the appendix to this presentation.

OCI PARTNERS LP

Partnership Overview

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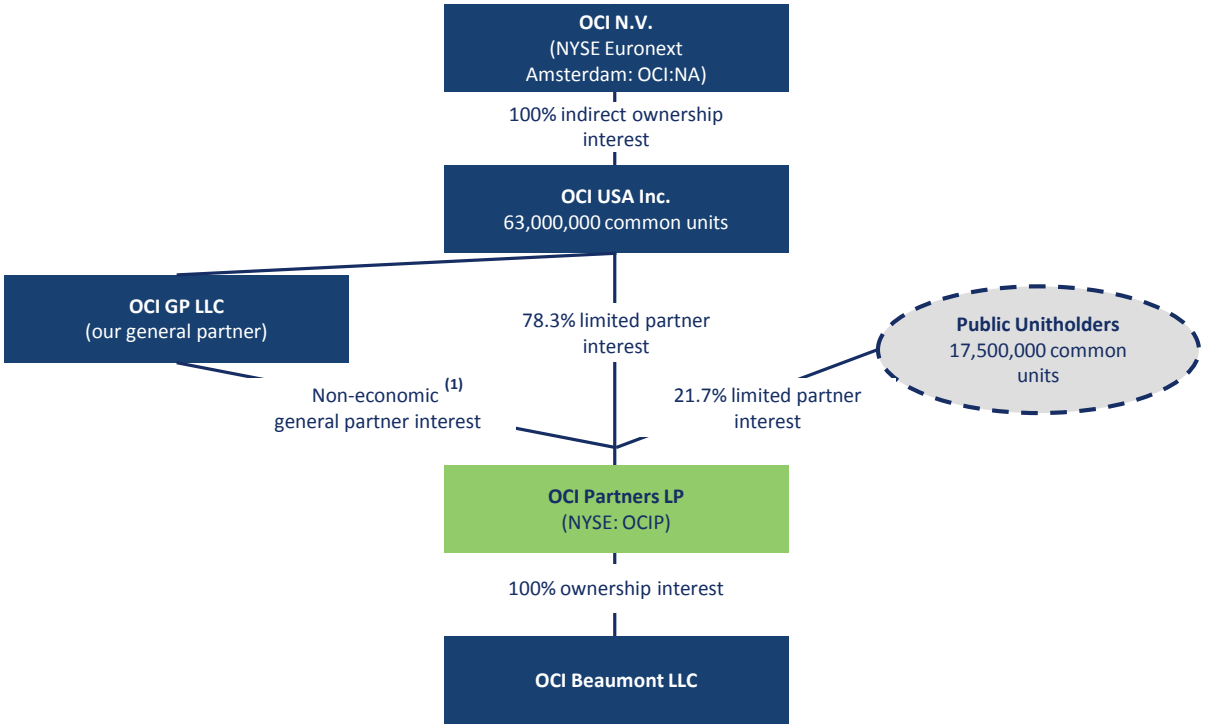
Partnership Overview

Organizational Structure



IPO Sources and Uses			
Sources of Proceeds:		**Uses of Proceeds:**	
Primary units	$315.0	Repayment of Term B-1 Loan	$126.1
		Debottlenecking Project and Other Budgeted Expansion Projects	$169.2
		Gross spread / Transaction Expenses	$19.7
Total Sources	**$315.0**	**Total Uses**	**$315.0**

(1) *No excess distribution coverage and GP has non-economic interest and no incentive distribution rights*

Partnership Overview

Asset History of OCI Beaumont

Key Milestones

1967 — DuPont builds 600 Ktpa methanol plant, largest in the world at the time

1980s — Modernization of The methanol unit using Lurgi GmbH's Low Pressure Methanol technology

1997 — Terra adds a 250 mtpa ammonia synthesis loop to The methanol plant

2000 — Start-up of the ammonia plant built by Foster Wheeler with a Haldor Topsoe process design

2004 — Terra shuts-Down methanol production

2011 — OCI N.V. acquires minority stake securing 100% ownership of the plant

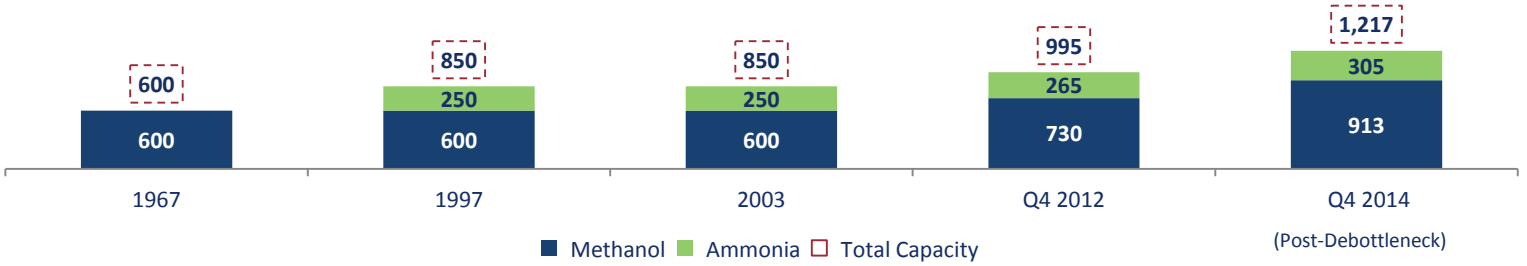
2011 — OCI N.V. and its partner acquire the plant from Eastman Chemical

2011 — Ammonia production at the facility begins in December

2012 — Methanol production at the facility begins in July

2014 — Debottlenecking process slated to be completed in Q4 2014

Plant Capacity ('000 tpa)



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Partnership Overview

OCI Partners Summary

- OCI's facility near Beaumont, TX ("OCI Beaumont") is an integrated methanol and ammonia facility strategically located on the Texas Gulf Coast
  - OCI Beaumont is the largest U.S. merchant methanol producer based on nameplate capacity
- OCI N.V. acquired the Beaumont plant from Eastman Chemical Company in May 2011. Previously the Beaumont plant was owned by Terra Industries and DuPont, and was shut down from 2004 until OCI's acquisition in 2011
- Following a comprehensive upgrade, methanol and ammonia production commenced in July 2012 and December 2011, respectively
- Partnership is on track to complete its debottlenecking project, which it expects to complete during the fourth quarter of 2014
  - Increases methanol production capacity by 25% to 912,500 mtpa
  - Increases ammonia production capacity by 15% to 304,775 mtpa
- Partnership recently implemented a state-of-the-art methanol truck loading facility on-site and expects to sell 80,000 mtpa via the new facility

Facility Overview

Capacity

Product	Current Production Capacity		Production During Full Year 2013	Pro forma Production Capacity post-Debottlenecking Project		Product Storage Capacity
	Metric Tons/Day	Metric Tons/ Year (1)	Metric Tons	Metric Tons/ Day	Metric Tons/ Year (1)	Metric Tons
Methanol	2,000	730,000	642,825	2,500	912,500	42,000 (two tanks)
Ammonia	726	264,990	259,800	835	304,775	33,000 (two tanks)

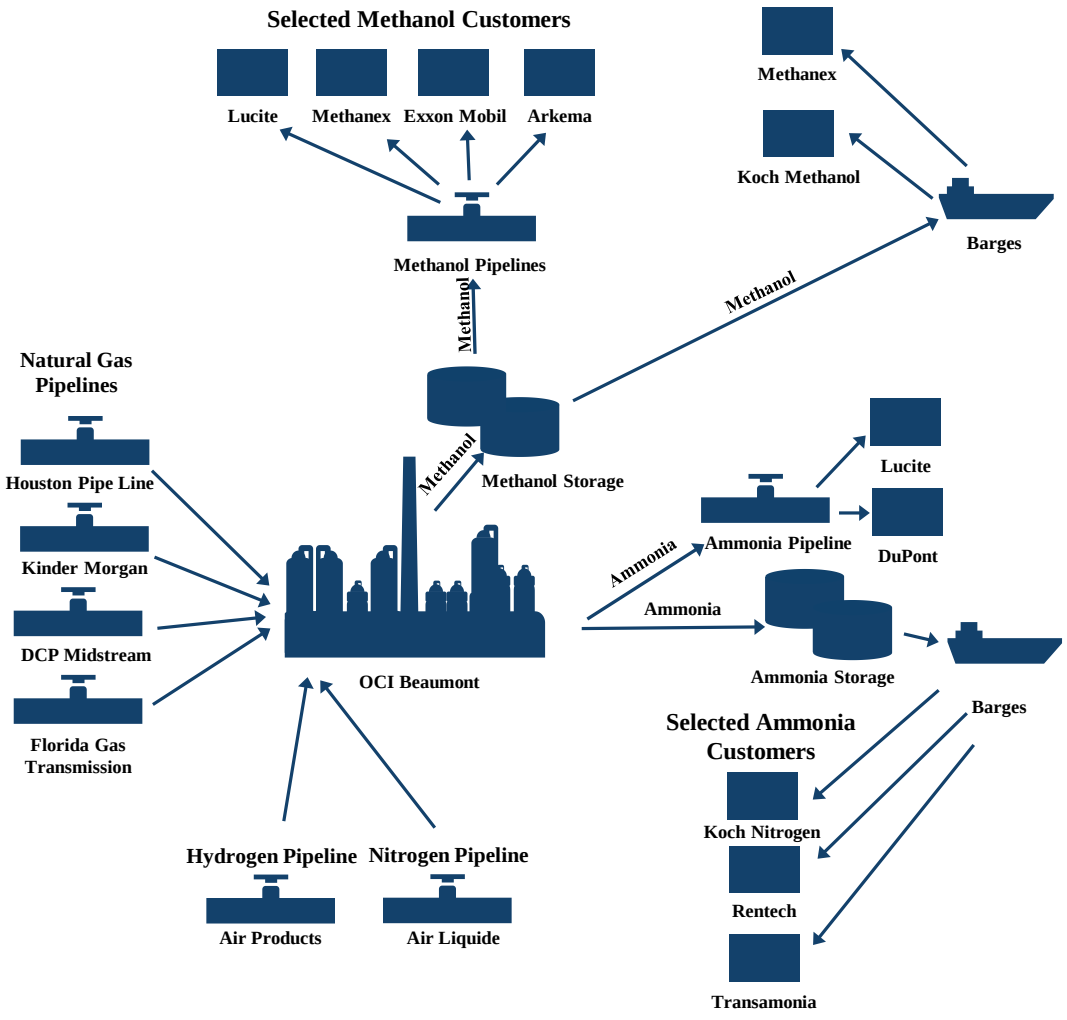
Key Information

Ownership	• 100%
Natural Gas Supply	• Volumes contractually secured and pricing based on spot market
Distribution	• Direct sales to customers by pipeline and barges

(1) *Assumes facility operates for a full year.*

Partnership Overview

Superior Site with Strong Customer Relationships



Methanol Customers

Terms		Delivery (LTM)
Contract Life:	2-5 Years / Renewable	Pipeline 34% / Barge 66%
Pricing:	Jim Jordan Minus	
Payment Terms:	25-30 Days	
Key Customers:	METHANEX, KOCH INDUSTRIES INC, ExxonMobil	

Ammonia Customers

Terms		Delivery (LTM)
Contract Life:	Monthly	Barge 100%
Pricing:	Tampa CFR Minus	
Payment Terms:	30 Days	
Key Customers:	RENTECH, Transammonia, KOCH INDUSTRIES INC	

Gas Suppliers

Suppliers	Delivery (LTM)
KINDER MORGAN, dcp Midstream	Pipeline 100%

Partnership Overview

Debottlenecking Project Drives Distribution Growth

Overview

- The Partnership started a debottlenecking project in the fourth quarter of 2012 to increase the annual production capacities and efficiency of its methanol and ammonia units
- Construction is expected to be completed in 4Q 2014 with 48 days and 28 days of expected downtime for the methanol and ammonia production lines respectively, with full capacity utilization in 4Q 2014
- Total cost estimate is US$ 220 - $ 230 million

Processes

- Install a selective catalytic reduction unit
- Install an additional flare
- Modify the convection section and heat exchangers
- Increase the capacity of the synthesis gas compressor and the refrigeration compressor on the ammonia production unit
- All long lead items have already been purchased for the project
- Project is on schedule to meet full capacity utilization in 4Q 2014

Capacity Increase

	Current Capacity		Pro Forma Capacity		
Product	Metric Tons/Day	Metric Tons/Year	Metric Tons/Day	Metric Tons/Year	% Increase
Methanol	2,000	730,000	2,500	912,500	25.0%
Ammonia	726	264,990	835	304,775	15.0%

Benefits

- Expands existing capacity
- Expected to maximize operational availability
- Improves average methanol netback pricing with incremental tonnage sold through higher margin channels
- Increases efficiency of plant
- Increases margins; current headcount will be maintained

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Partnership Overview

Financial Overview and 2Q 2014 Results Summary

US$ million	Three Months Ended June 30 2014	2013	Change
Revenues	113,447	106,901	6.1%
Cost of Goods Sold	55,937	48,501	15.3%
Depreciation Expense	5,695	5,566	2.3%
Selling, General and Administrative Expenses	6,238	8,348	-25.3%
Income from Operations (before interest expense, other income (expense) and income tax expense)	45,577	44,486	2.5%
Interest Expense	4,710	4,424	6.5%
Interest Expense - Related Party	51	4,026	-98.7%
Other Income (Expense)	587	2	-
Income from Operations (before tax expense)	41,403	36,038	14.9%
Income Tax Expense	477	500	-4.6%
Net Income	40,926	35,538	15.2%

	30-Jun-14	31-Dec-13	
Total Debt	389,260	390,876	-0.4%
Net Debt	283,284	207,899	36.3%

000 Metric Tons	H1 2014	Q2 2014	Q1 2014	H1 2013	Q2 2013	Q1 2013
Ammonia	**129.3**	73.2	56.1	**113.5**	55.7	57.8
Methanol	**306.1**	161.6	144.5	**352.3**	169.5	182.8

- Second quarter of 2014 reflects no unplanned downtime

**Net Debt is defined as Total Debt minus Cash and Cash Equivalents*

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Partnership Overview

OCI Partners LP Long-Term Strategy

- Execute planned debottlenecking project with a target completion during 4Q 2014
- Leverage sponsor's technical know-how, expertise and track-record in identifying value-accretive projects and new investment opportunities
- Evaluate potential downstream projects for both methanol and ammonia to diversify product portfolio
- Maximize and maintain distributions to OCIP unitholders of 100% of cash available for distribution
- Maintain strong customer relationships near Beaumont, TX

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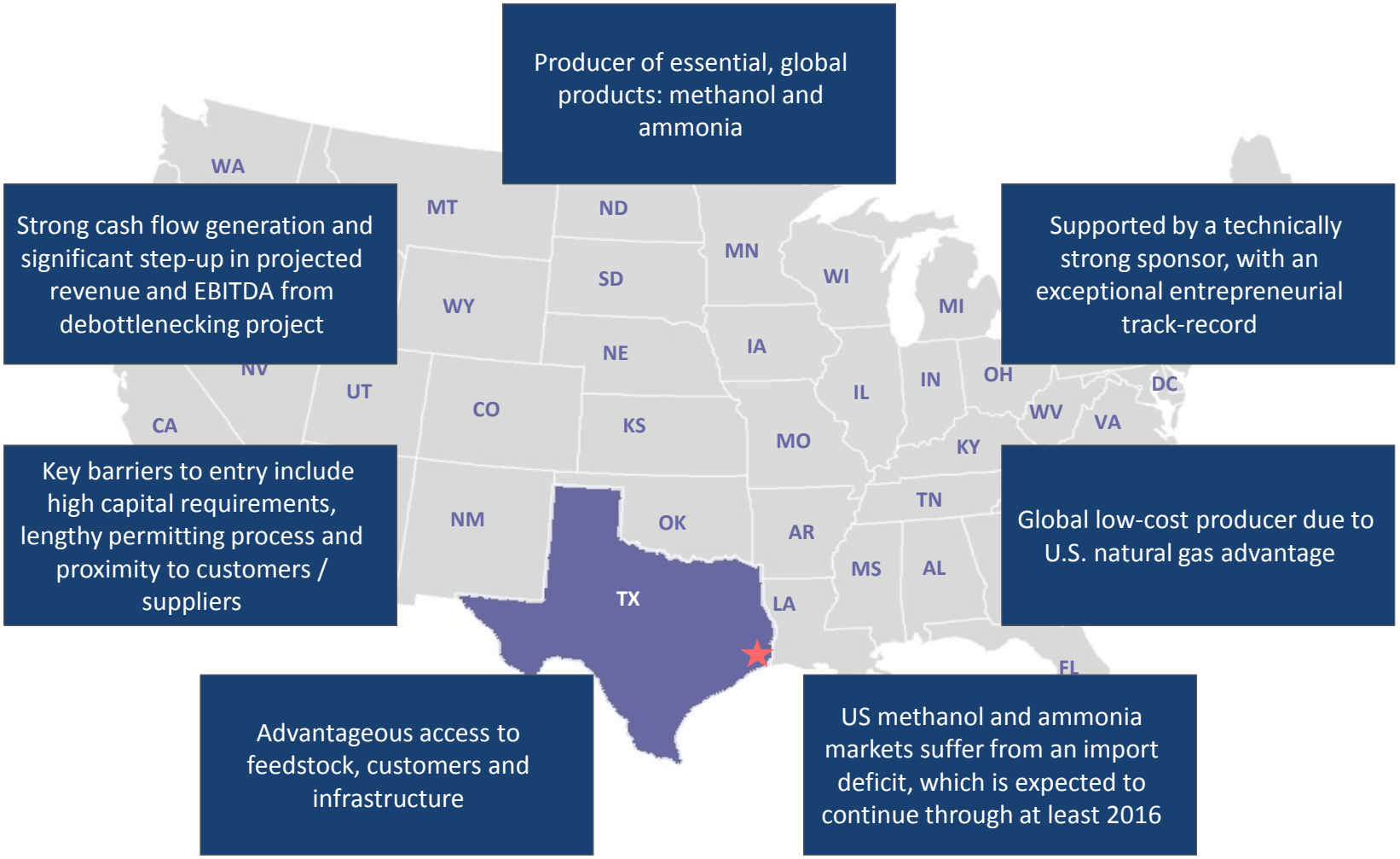
Partnership Overview

Investment Highlights



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Industry Overview

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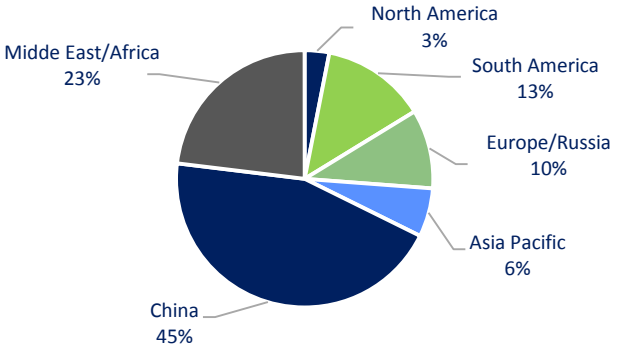
Industry Overview

Attractive U.S. Methanol Market

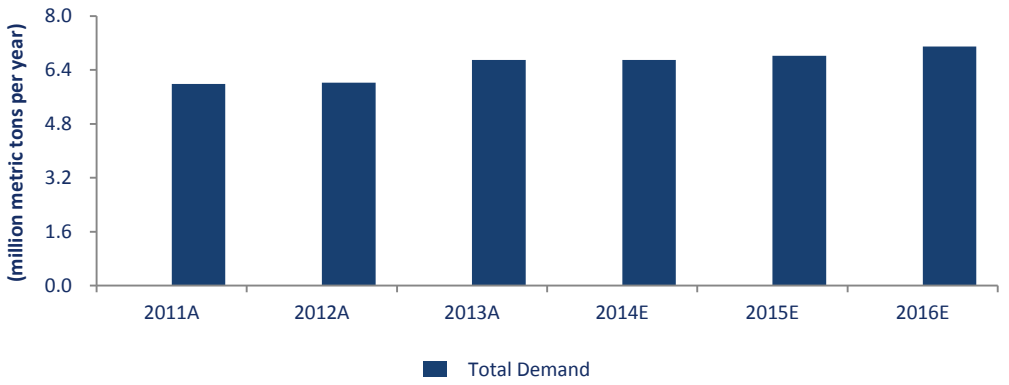
- In 2013, the U.S. imported approximately 5.3 million metric tons of methanol to meet its supply deficit (80% of total demand)
- The U.S.'s primary importer, Trinidad, is currently facing a natural gas supply deficit
  - Structural shortages in natural gas reserves have led to government rationing
- U.S. methanol demand is expected to increase at a CAGR of 4.2% between 2012 and 2016
  - Open Fuel Standard Act of 2013 (Bill H.R. 2493), if passed in Congress, could represent a fundamental shift in demand for methanol as a fuel blend in the US

2013 Global Production of Methanol by Geography



Total Production: ~64.5 Mtpa

Methanol Demand in the United States



The majority of U.S. methanol demand is currently supplied by imports

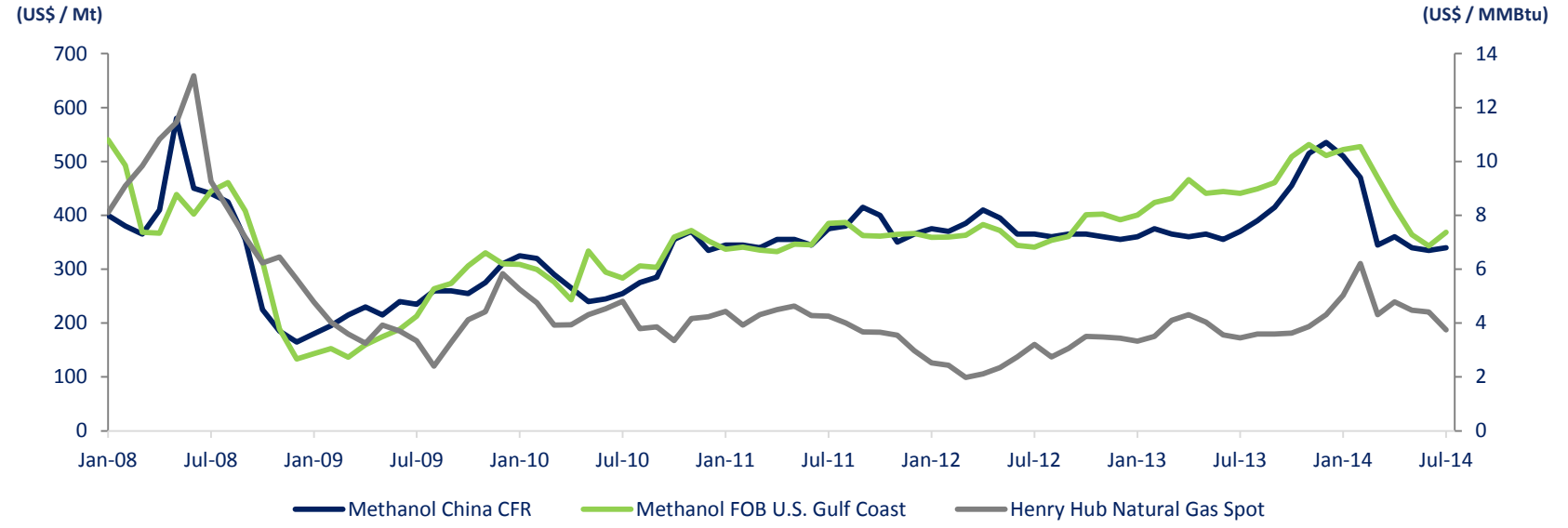
Source: Jim Jordan & Associates.

Industry Overview

Methanol Prices Have Generally Risen Steadily Over Time While U.S. Natural Gas Prices Have Decreased

- Approximately 90% of Chinese methanol producers use higher cost coal as their primary feedstock and 10% use expensive natural gas
  - This effectively results in an international price floor of approximately US$ 320 - $ 330 per metric ton
  - This price floor is in line with methanol's 2007-2012 average global spot price (excluding-China) of US$ 350 per metric ton for coal-based producers and approximately US$ 400 per metric ton for natural gas-based producers
- Since 2009, global methanol prices have generally risen steadily over time while natural gas prices have decreased

Methanol and Natural Gas Pricing (1)



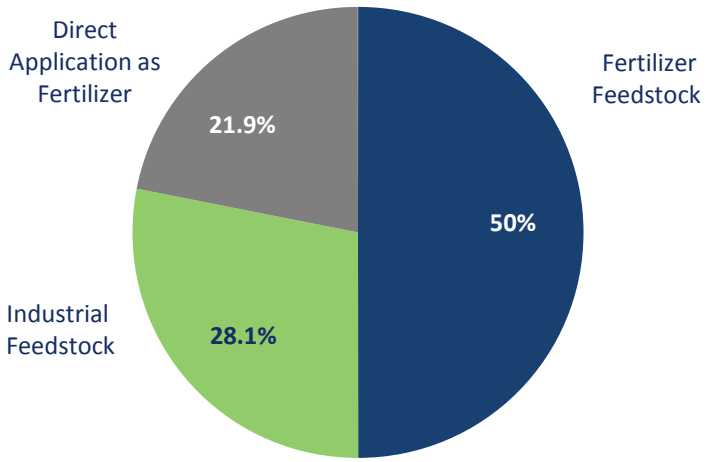
(1) *Source: Bloomberg as of August 8, 2014.*

Industry Overview

Attractive U.S. Ammonia Markets

- In 2013, the U.S. imported 6.4 million metric tons of ammonia
  - Represents 39% of total consumption
- Ammonia must be imported to the U.S. as approximately 20 ammonia plants were closed between 1999 and 2007, including OCIP's Beaumont facility
  - These plants had total annual capacity of more than 8.0 million metric tons
- The U.S. is expected to remain a net importer for ammonia for the foreseeable future as the majority of new capacity announced has already been cancelled

Three-Year Average U.S. Ammonia Use by End Market (1)



A significant portion of current and future U.S. ammonia demand is expected to be supplied by imports

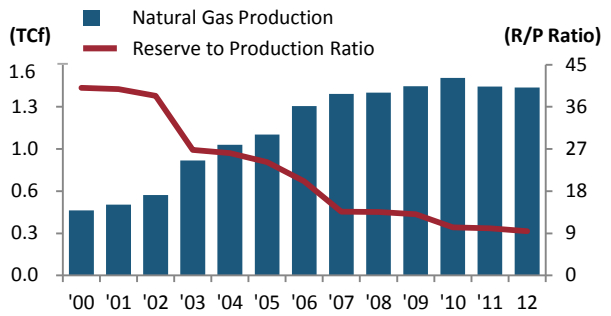
Source: CRU (formerly Commodities Research Unit).
(1) Based on 2010-2012.

Industry Overview

Declining Trinidad Natural Gas Reserves: Supportive of OCI Partners LP Story

Overview

- Trinidad faces fundamental gas deficit issues as increased natural gas production has not been matched by new reserves, leading to a fall in reserve life to 9.4 years in 2012
- Natural gas production fell in 2011 and 2012 as existing reserves have been depleted



Impact on Nitrogen Fertilizer Production

- Ammonia capacity utilization rates in Trinidad have been consistently declining since 2011 as gas supply issues limited production
- The nitrogen industry in Trinidad was established when there was a gas cost-based competitive advantage over the U.S.; however, as U.S. gas costs have fallen, this advantage has eroded

Appropriation of Natural Gas

- From 2012 to 2013, gas allocation to the production of ammonia dropped by 7%, and allocation to methanol dropped by 13%.
- Fertilizer exports to the U.S. are expected to continue to fall, creating a more favorable environment for domestic production

Source: CRU March 2013 Ammonia 10 Year Forecast, Trinidad Ministry of Energy, Wood Macknezie, Integer, EIA.

Industry Overview

We Expect Our U.S. Natural Gas Advantage to Continue for the Foreseeable Future

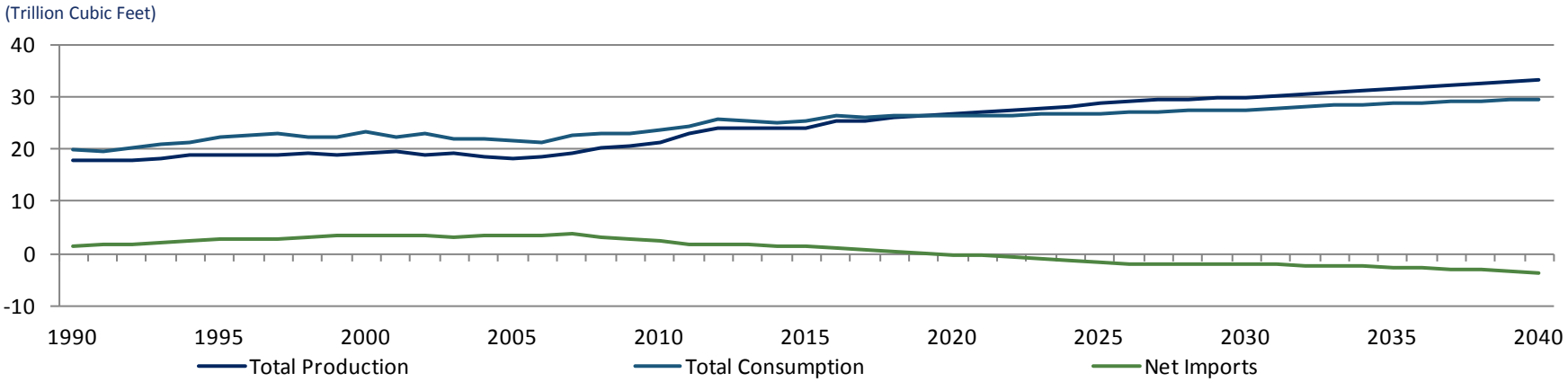
Increased US natural gas production…

- The emergence of a U.S. "shale gas advantage" has led to an increase in natural gas supply
- Production from shale formations increasing to ~50% of total annual natural gas production by 2040 as compared with 34% in 2011
- According to the Energy Information Association (the "EIA") forecasts, increases in the supply of U.S. natural gas are tracking to exceed increases in U.S. natural gas demand by 2019, leading to approximately 8.1 Tcf of net exports by 2040

…has lead to lower prices

- This abundance of U.S. natural gas has resulted in attractive domestic natural gas prices, often substantially below natural gas prices in other global markets, such as Europe, Japan and Northeast Asia
- Having a low cost feedstock for the majority of our methanol and ammonia production gives us a significant competitive advantage
- The EIA expects U.S. Henry Hub natural gas prices to remain low for the foreseeable future; $4.96 per MMBtu in 2020

Total U.S. Natural Gas Production and Consumption, 1990 – 2040 (1)



1) *Source: EIA, Annual Energy Outlook 2013 (April 2013).*

Sponsor Overview

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Sponsor Overview

Overview of Our Sponsor – OCI N.V.

- OCI N.V. is a global nitrogen-based fertilizer producer and engineering & construction contractor with projects and investments across the U.S., South America, Europe, the Middle East, North Africa, and Central Asia
- As of August 2014, the Sawiris family collectively owns 57% of the outstanding shares
- Currently employs approximately 72,000 people worldwide
- OCI N.V. is traded on the NYSE Euronext Amsterdam (OCI:NA)
    - Approximately € 5.0 billion market capitalization as of August 1, 2014
- First day of trading on the NYSE Euronext was January 25, 2013 and was previously listed on the Egyptian Stock Exchange

Sponsor Overview

Overview of Our Sponsor – OCI N.V.

Natural Gas-Based Products

- Ranks among the world's largest nitrogen-based fertilizer producers by production capacity with a production capacity of nearly 7 mtpa and facilities in Egypt, Algeria, the Netherlands and the U.S.
- Greenfield nitrogen fertilizer facility of up to approximately 2 mtpa under construction in Iowa in the U.S.
- OCI Beaumont facility is the U.S.'s largest merchant methanol producer with 0.73 mtpa of production capacity increasing to approximately 0.91 mtpa in 2014
- Controls a global distribution platform spanning from the Americas to Asia
- Global leader in the sale and distribution of 1.7 mtpa of Ammonium Sulphate

Construction Group

- Global nitrogen fertilizer producer with in-house construction and engineering capabilities
- Specializes in infrastructure, industrial and high-end commercial projects
- Construction backlog of US$ 5.9 billion as of March 31, 2014

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Sponsor Overview

OCI Fertilizer Highlights

- With the addition of Iowa Fertilizer Company (IFCo), total design saleable capacity for nitrogen-based fertilizers will increase to 8.7 million metric tons (10.4 million tons including merchant ammonium sulphate) by 2016

- OCI Fertilizer operates five production assets located in North Africa (Egypt, Algeria), Europe (the Netherlands) and the U.S., with production capacity of nearly 7.0 million mtpa of nitrogen-based fertilizer
  - This capacity is expected to increase to 8.6 mtpa in 2016 with the addition of IFCo and OCI Beaumont's post-expansion capacity
- Fertilizers produced include ammonia, urea, calcium ammonium nitrate (CAN), urea ammonium nitrate (UAN) and other intermediary products; the business also sells ammonium sulphate (AS) out of the Netherlands and Belgium
- OCIP also produces methanol at OCI Beaumont with a capacity of 0.75 mtpa expanding to 0.9 mtpa
- OCI Fertilizer's downstream product portfolio includes:
  - Melamine production
  - AS distribution
- North African facilities with attractive production costs
- Global in-house distribution network with a presence in Europe and strategic joint ventures in Brazil and the U.S.

Egyptian Fertilizers Co.

Egypt Basic Industries Co

OCI Nitrogen

Sorfert

OCI Beaumont

Iowa Fertilizer

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Appendix

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Appendix

Board of Directors

	OCI GP LLC	Background
Nassef Sawiris	Director	Served as CEO and director of OCI N.V. and Orascom Construction Industries ("OCI SAE") since its incorporation in 1998
Michael Bennett	Chairman	Significant experience in the nitrogen industry, including serving as CEO of Terra Industries from 2001 to 2010
Frank Bakker	Director, President & CEO	Served as vice president and general manager of OCIB from September 2011 to June 2013
Renso Zwiers	Director	Served as COO of OCI Fertilizer since January 2013 and has served as CEO of OCI Nitrogen since May 2010
Francis Meyer	Director	Served as Executive VP of Terra Industries from 2007 until April 2008 and as Senior VP and CFO from 1995 until 2007
Dod Fraser	Director	Served as President of Sackett Partners Inc. since its formation in 2000 upon retiring from a 27-year career in Investment Banking
Fady Kiama	CFO & Vice President	Served as corporate planning director and group controller of OCI SAE from 2001 until May 2013
Nathaniel Gregory	Director	Senior lecturer in finance at the MIT Sloan School of Management.

Appendix

Partnership Overview

Methanol

- Methanol is a liquid petrochemical utilized in a variety of industrial and energy-related applications
- The primary use of methanol is to make other chemicals
  - ~30% of global methanol demand is converted to formaldehyde, which is used in various industrial applications
- Methanol is also used in the lumber industry, in paper and plastic products, and various other paint and textile applications
- Outside of the U.S., methanol is used as a fuel in several capacities:
  - Direct fuel for automobile engines
  - Gasoline blended fuel
  - Octane booster in reformulated gasoline






Ammonia

- Ammonia constitutes the base feedstock for nearly all of the world's nitrogen chemical production
- Over 95% of global ammonia output is used as a feedstock to produce other chemical forms of nitrogen, such as:
  - Fertilizers
  - Blasting/mining compounds
  - Fibers and plastics
  - NOx emission reducing agents
  - Direct application to soil for agricultural purposes
- Ammonia is widely used in industrial applications, particularly in the Texas Gulf Coast market






Essential Building Blocks for Numerous End-Use Products

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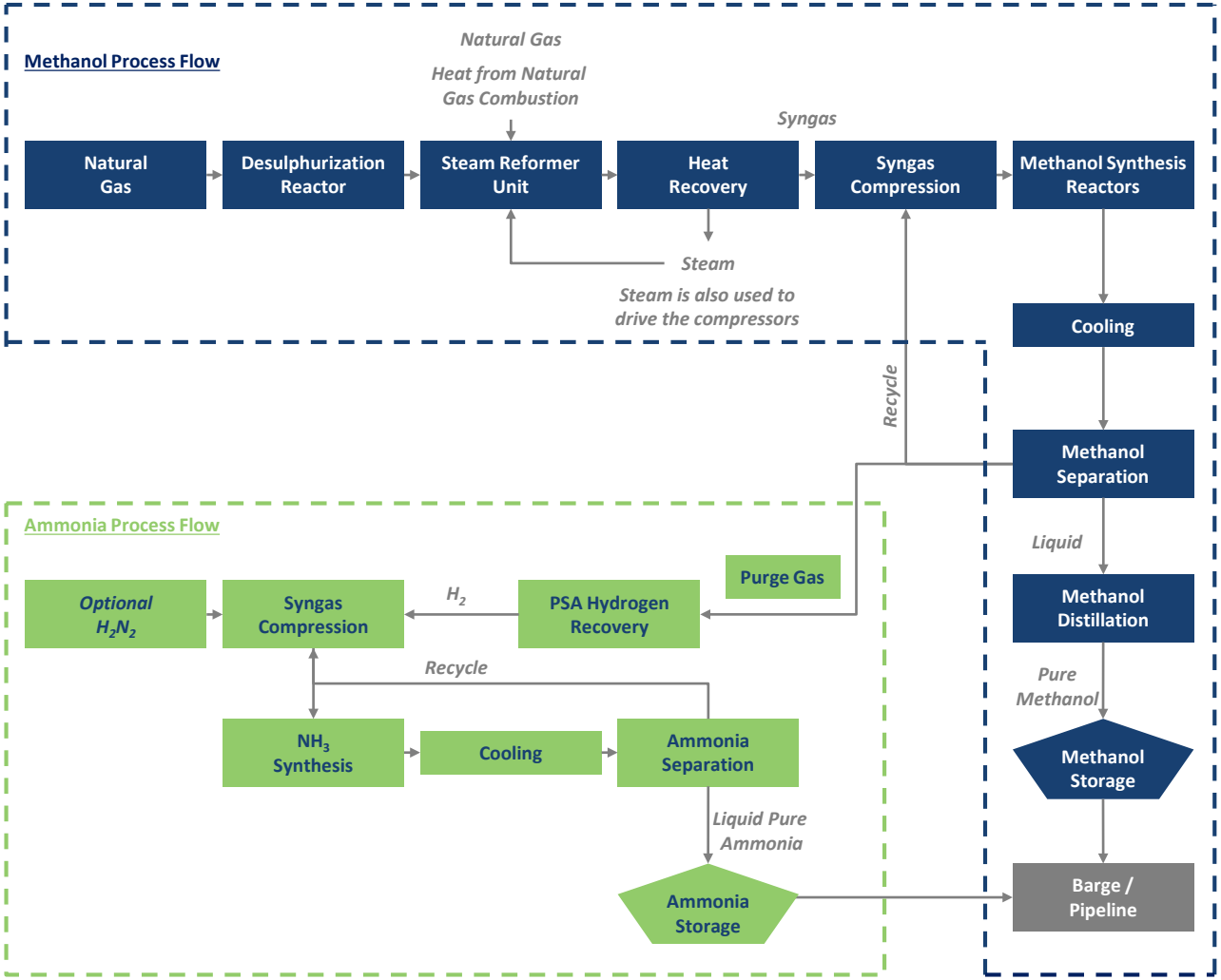
Appendix

Product Process Overview

- Methanol production unit is a 730,000 metric ton per year unit that is comprised of Foster Wheeler-designed twin steam methane reformers for synthesis gas production, two Lurgi-designed parallel low pressure, water-cooled reactors and four distillation columns
- Ammonia production unit is a 264,990 metric ton per year unit with a Haldor Topsøe-designed ammonia synthesis loop that processes hydrogen produced by the methanol production process as the feedstock to produce ammonia



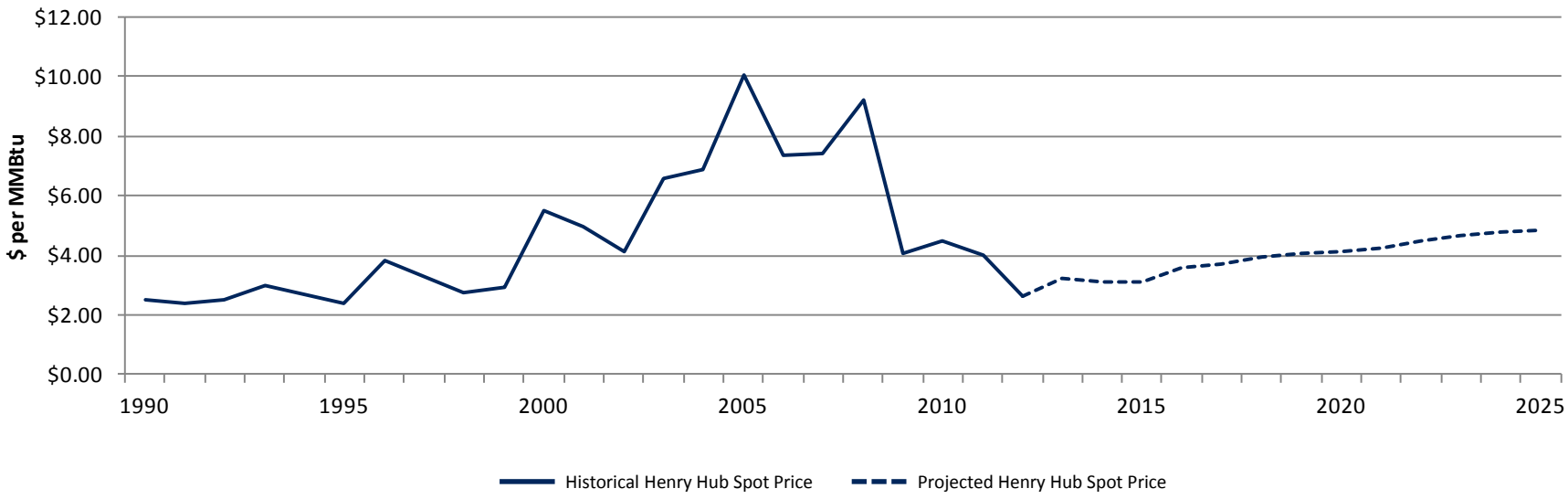
Appendix

The U.S. Natural Gas Outlook

Low U.S. natural gas prices contribute to the competitive position of U.S. methanol and ammonia producers relative to foreign producers

- The EIA expects U.S. natural gas prices to remain low for the foreseeable future
  - Below $4.80 per MMBtu until 2018
  - Below $6.00 per MMBtu until 2034

Annual Average Henry Hub Spot Natural Gas Prices, 1990 - 2025



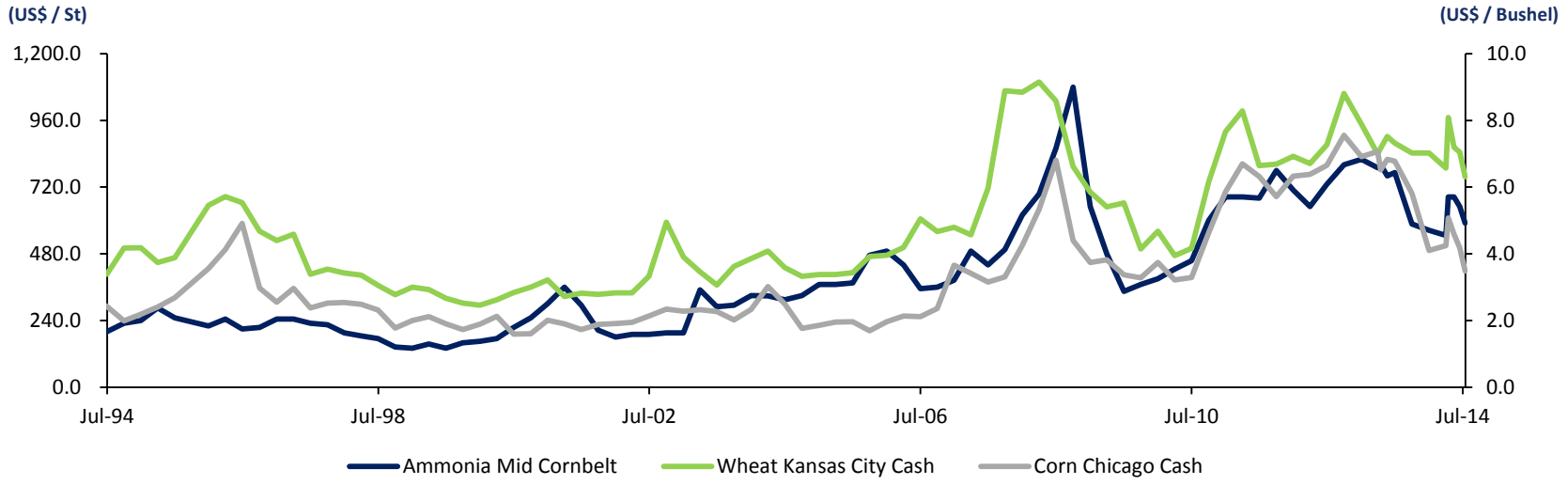
Source: EIA, Annual Energy Outlook 2013 (April 2013).

Appendix

Ammonia Prices Remain Strong Along with Crop Prices

- Historically, there has been a meaningful correlation between nitrogen fertilizer prices and crop prices
  - High crop prices incentivize farmers to increase fertilizer application in order to maximize crop yields, thereby increasing fertilizer demand and resulting in higher ammonia prices
- Marginal producers in Eastern Europe (particularly the Ukraine), effectively set the price floor, with each region applying its own premium based on a number of factors such as local supply/demand dynamics, transportation, logistics and government policies

U.S. Fertilizer-Crop Price Relationship (1)



(1) *Source: Bloomberg as of August 8, 2014.*

Appendix

Methanol and Ammonia Plant Closures

Year of Closure	Methanol Facility	Location	Production Capacity (MTPA)
1998	Georgia Gulf	Plaquemine, LA	480,000
1999	Methanex	Fortier, LA	570,000
1999	Ashland	Plaquemine, LA	450,000
2000	Sterling	Texas City, TX	450,000
2000	Borden Chemicals & Plastics	Geismar, LA	990,000
2001	Delaware City	Delaware City, DE	200,000
2001	Enron	Pasadena, TX	375,000
2003	Air Products	Pace, FL	120,000
2003	El Paso	Cheyenne, WY	180,000
2004	Lyondell	Channelview, TX	770,000
2004	Celanese	Clear Lake, TX	600,000
2005	Beaumont Methanol *	Beaumont, TX	730,000
2005	Celanese	Bishop, TX	500,000

Year of Closure	Ammonia Facility	Location	Production Capacity (MTPA)
1999	Potash Corp.	Clinton, IA	281,000
1999	Potash Corp.	La Platte, NE	231,000
1999	Solutia	Lulling, LA	551,000
2000	Borden Chemicals & Plastics	Geismar, LA	468,000
2000	Diamond Shamrock	Dumas, TX	83,000
2001	Agrium	Kennewick, WA	237,000
2001	Cytec	Fortier, LA	485,000
2001	DuPont	Beaumont, TX	540,000
2001	Farmland	Lawrence, KS	518,000
2001	Vanguard	Pollock, LA	568,000
2003	Koch	Sterlington, LA	1,213,000
2003	Simplot	Pocatello, ID	116,000
2003	Terra	Yazoo City, MS	193,000
2004	Air Products	Pace, FL	110,000
2004	Potash Corp.	Memphis, TN	452,000
2004	Terra	Blytheville, AR	496,000
2005	Agrium	Kenai, AK	694,000
2005	Diamond Shamrock	Dumas, TX	88,000
2005	Terra*	Beaumont, TX	264,990
2007	Agrium	Kenai, AK	777,000

OCI PARTNERS LP

** Represents current OCI Beaumont facility.*